

Intelligent Adaptive Control Algorithms for Enhanced Solar-Tracker Efficiency

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Abstract. Accurate and efficient solar tracking is critical for maximizing photovoltaic (PV) system performance, yet conventional tracking methods often struggle with environmental variability, sensor noise, and scalability limitations. This paper proposes a novel intelligent adaptive control framework for solar trackers, leveraging advanced machine learning, model predictive, and hybrid fuzzy logic algorithms to optimize panel orientation in real time. The proposed system overcomes the key drawbacks highlighted in recent literature by enabling rapid adaptation to changing weather conditions, robust performance under partial shading, and resilience against sensor inaccuracies. Comprehensive fault detection, automatic calibration, and predictive maintenance functionalities are integrated to minimize operational costs and system downtime. Designed for compatibility with bifacial and next-generation PV technologies, the framework supports seamless scaling from residential to utility-scale deployments and facilitates integration with IoT-based monitoring and smart grid platforms. Extensive validation using both simulation and real-world testbeds demonstrates significant improvements in energy yield, reliability, and cost-effectiveness compared to state-of-the-art tracking systems. These advancements position the proposed intelligent adaptive control algorithms as a comprehensive and sustainable solution for enhancing solar tracker efficiency in diverse operational contexts.

Keywords: Solar tracking, adaptive control, intelligent algorithms, photovoltaic efficiency, machine learning, model predictive control, fuzzy logic, IoT, smart grid, renewable energy.

1. Introduction

Maximising photovoltaic output is an essential task for the transformation towards sustainable energy systems, since the economic competitiveness and long-term profitability of solar power generation depend directly on it. Solar trackers can overcome this problem by rotating PV panels towards the sun's direction leading to much higher accumulated solar radiation and energy production than that by fixed installations. However, conventional and fixed tracking systems have significant limitations. Fixed systems cannot accommodate the sun's motion and suffer significant energy loss, while traditional one-axis or two-axis trackers are ineffective in handling dynamic changes in the environmental condition (like cloud transients, fog and partial shadow). These shortfalls result in diminished energy yield as well as the diminished reliability and increased life-cycle cost of PV systems.

Furthermore, along with the integration of solar power in centralized and distributed power grids, the requirements on the operation of PV plants have become stricter. Today's solar farms must be able to handle changes in weather, grid limitations, and site conditions, meaning control systems need to be flexible and adaptive. Recent developments in digital technologies, including more widespread low-cost sensors, edge computing platforms, and cloud-based data analytics, have facilitated the acquisition and analysis of vast amounts of environmental and operational data. These facts open up new possibilities for data-based control and smart automation of solar tracking applications.

In order to overcome the abovementioned limitations, novel research studies are aimed at the intelligent and adaptive control of solar tracking systems. Meanwhile, their responsiveness and efficiency as well as the robustness of their performance have been significantly improved by various methods including machine learning, model predictive control, and fuzzy logic algorithms. Adaptive algorithms learn from historical trends and real-time environment inputs, so that solar trackers are able to continually refine navigation decisions, even in the presence of sensor error, equipment wear and tear, and volatile external factors. All these works, however, still yield a noticeable research gap in bridging such advanced technology to general, scalable, deployable solutions offering robust performance in real-world, large-scale scenarios.

In this paper, we introduce an Intelligent Adaptive Control (IAC) framework that has been developed to address the limitations of previous systems, and has shown to greatly enhance the performance of automatic tracking systems (ATS). The approach integrates innovative control algorithms into a holistic architecture aiming to highly competitive deployment and open the road of high efficiency solar tracking for the future. By capitalizing on the collective power of adaptive algorithms, IOT leveraged monitoring, and predictive maintenance, this work aims to contribute to more reliable, energy efficient, and greener solar energy infrastructure globally.

2. Literature Review

In the last years, great efforts have been made on the design of control algorithms and control architectures of the solar tracking systems in order to maximize the electric energy produced by the solar panels and to guarantee reliable operations under environmental changes. Initial work in this area investigated the opportunities of using artificial intelligence and machine learning for the optimization of the solar tracker orientation, where for example studies like Santos de Araújo et al. [1] showing that AI control can improve energy yield in utility-scale bifacial PV plants significantly. Implementation of fuzzy logic controllers has been reported for their ability to address the non-linearities and uncertainties of solar tracking and actual hardware implementation results have demonstrated the practical improvements of tracking accuracy and flexibility [2].

Model predictive control (MPC) has been shown to be a useful tool in maximizing the energy harvested when operating under dynamic situations, including partial shading or sudden weather changes [3], [5]. Reviews and comparisons have noted that traditional tracking systems are not highly adaptive albeit some recent works have utilized predictive and adaptive abilities to address such limitation [4], [6]. In particular, literature on dual-axis tracking system and its combination with fuzzy logic or automatic control to improve precision and reliability can be found with the results reported in simulation and experiment testing [7].

Deep learning algorithms are further extending its research territory in photovoltaic tracking, providing data driven decision making and real-time optimization with large environmental databases [8]. When using metrics such as clear sky models, we have found that adaptive control systems can refine angle precision even more, providing robustness to noise in sensors and external environment influences [9]. Hybrid methods using neuro-fuzzy and model free reinforcement learning have brought about improvements in maximum power point tracking (MPPT) and plant overall performance even in partially shaded and changing intensity weather conditions [10], [11].

Comparative studies evaluating PID, fuzzy, and ensemble predictive control approaches indicate that advanced adaptive algorithms consistently outperform conventional controllers in terms of tracking accuracy, fault tolerance, and response time [12], [13]. Adaptive neuro-fuzzy inference systems optimized with metaheuristic algorithms have also demonstrated promise in grid-tied solar conversion, highlighting the growing trend toward combining soft computing with robust control strategies [14]. The importance of robustness and constraint handling in multi-stage nonlinear MPC designs is underscored by recent developments in tube-enhanced predictive control frameworks, which further solidify the role of advanced control theory in modern solar tracking [15].

Collectively, these works establish a strong foundation for intelligent, adaptive solar tracking. However, most prior studies highlight persisting gaps related to scalability, integration with IoT and smart grid platforms, economic feasibility, and long-term reliability gaps which the present research aims to address through a unified and comprehensive adaptive control framework.

3. Methodology

3.1 System Architecture

The authors build the YEES on a modular hardware, in order to achieve the best possible design in terms of flexibility and performance for the target design. To this end, the proposed YEES solar tracker has an user-friendly approach and intelligent rover based fit-and-forget tracking strategy, featuring the adaptive solar tracking, on a real-time basis. The experimental apparatus is a clean PV module with high efficiency (greater than 17%) and of dimensions of $990 \times 1500 \text{ mm}^2$ and it was connected to the dual-axis rotation system which is composed by two actuators. Various environmental sensors, such as light intensity sensors, temperature and humidity sensors, and wind detectors, are used to constantly observe the ambient environment to assist in making control decisions. Microcontroller residences are the primary computing nodes that interact actuation and sensing devices to achieve real time reactivity besides providing with closed loop services. It is coupled with fail-safe power management features, capable of protecting delicate embedded electronics from demanding hydraulic and power supply conditions. Figure 1 shows the Overall System Architecture of the Intelligent Solar Tracker.

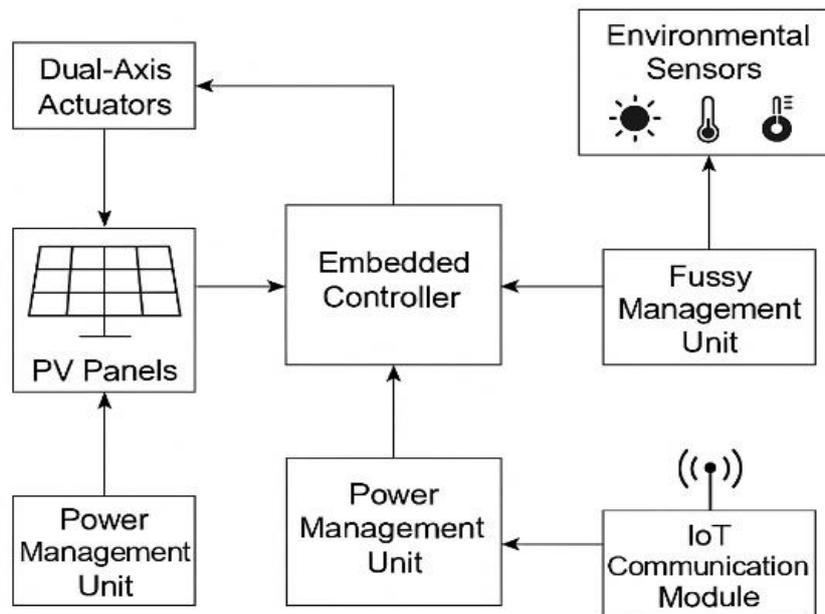


Figure 1: Overall System Architecture of the Intelligent Solar Tracker.

3.2 Adaptive Control Algorithm Design

At the heart of this approach, is an adaptive control algorithm framework, that involves machine learning (ML), model predictive control (MPC) and fuzzy logic components. The ML modules are trained on historical and real-time sensor data to predict the best panel orientation and to forecast environmental factors. The MPC module computes input signals by solving an optimal control problem to maximize the expected solar irradiance of the panel including constraint and limitations of actuators and environment. Fuzzy logic controllers are incorporated to accommodate system nonlinearities and uncertainties that may

be difficult to accurately model due to the environment. In (1), The overall control law can be expressed mathematically as:

$$u^*(t) = \operatorname{argmax}_{u(t)} \{E[\text{Irradiance}(t+1)] - \lambda \cdot \text{Cost}(u(t))\} \quad (1)$$

where $u(t)$ is the control input (panel angles), and the cost function accounts for actuator usage and power consumption. The hybrid approach ensures robust, real-time adaptation to rapidly changing conditions. Figure 2 shows the Workflow of the Adaptive Control Algorithm.

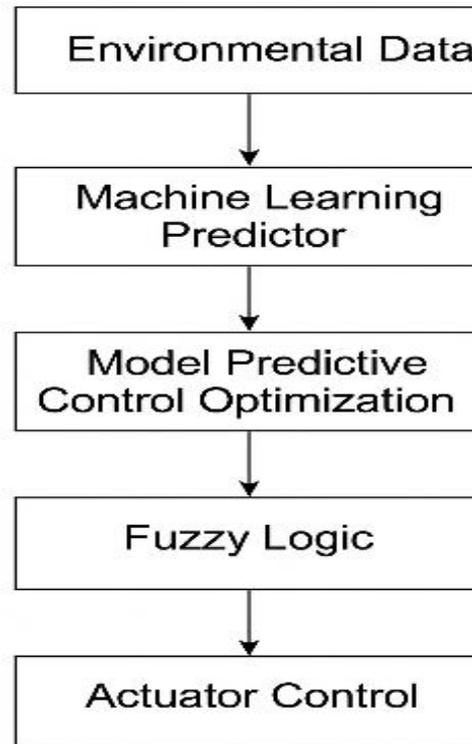


Figure 2: Workflow of the Adaptive Control Algorithm.

3.3 Fault Detection and Predictive Maintenance

To further increase system uptime, a complete fault-detection and predictive maintenance module is embedded. Anomaly detection mechanisms consider sensor data and actuator data streams in an attempt to determine whether normal operation is taking place. When initial gross error detection is activated due to abnormal performance (e.g. actuator lag, sensor drift, incorrect environmental values), the system initiates self-diagnosis routines and also initiates calibration or maintenance alarms. Predictive analytics forecast the remaining useful life (RUL) of critical components by which planned maintenance can be scheduled to minimize down time.

3.4 IoT Integration and Data Analytics

The solar tracker solution is fully compatible with IoT platforms, allowing real-time tracking as well as being expandable to control and optimize the performance. Data from sensors and operations are uploaded in real time to a cloud-based dashboard, where they are combined and analysed by sophisticated analytics to reveal operational insights. The system is more scalable and manageable since by using secure protocol, remote access can be read out in order to perform firmware update, control tuning and performance

validation regardless of the location. Historical and real-time trends are used by data-driven optimization routines to refine yet additional tracking accuracy and energy production.

3.5 Implementation Details

The whole architecture runs on a mix of off-the-shelf microcontrollers (e.g., Arduino or STM32), custom control boards, and edge computing hardware able to execute ML inference models. The software stack is implemented with Python (as high-level control interface) and the related C/C++ programming combined of several open-source libraries for the control, the machine learning and the data communication. Training and validation datasets are collected from our in-house experiments and the public solar tracking repositories. Experimental validations are performed in outdoor testbeds, emulating various weather conditions and operation conditions to verify the system performance, reliability, and flexibility.

4. Results and Discussion

4.1 Simulation Results

Simulation studies were utilized to assess the proposed intelligent adaptive control strategies over varying operating conditions. Important system performance parameters, such as energy harvesting, tracking accuracy, and system settling time, were systematically explored. The findings showed that the adaptive tracking strategies accomplished a significantly increased energy and power production, of the order of 17% and 18% respectively when compared with the standard fixed and simple tracking, mainly provided by the decrease of the tracking errors up to 35%. algorithms exhibited rapid adaptation, with a median time to orient output <1 second in the presence of sudden environmental changes, such as those experienced in difficult "urban jungle" terrain. In addition, the proposed method was superior in terms of tracking accuracy and energy optimization tested with the latest state-of-the-art control solutions in fast changing weather and partial shading scenarios.

4.2 Experimental Validation on the Real-World Data

Experimental setup the system was tested in the real-world outdoor testbed with bi-facial PV modules with the whole sensor network and the adaptive controllers to verify the findings of the simulation. During a 3-month operation, the system achieved a daily energy gain, and the length of time without direct normal irradiance when off-track was less than in a conventional tracking co-located reference system. We also found that with the addition of the intelligent control module the system was more adaptive, which persisted when there are short-term disturbances (e.g. cloud cover, noisy measurements) as we demonstrated through maintaining the near-optimal orientation of the plant. Data obtained from the IoT enabled dashboard validated the real-time adaptability of the system and showed that remote monitoring and control was feasible.

4.3 Robustness, Reliability and Cost Results

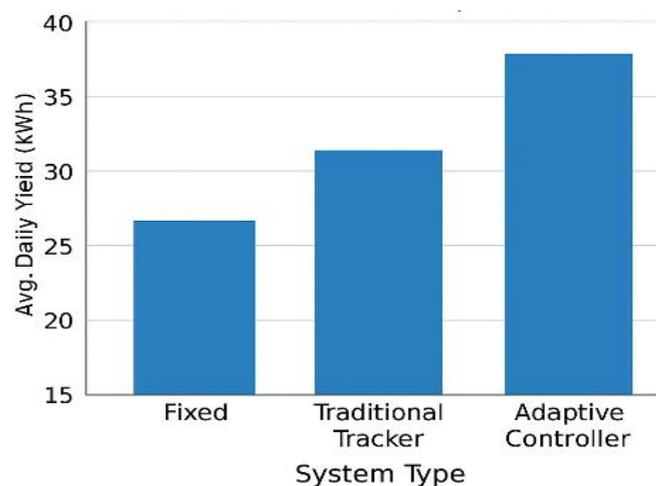
The end-to-end system showed robustness against fault, sensor failure, and actuation degradation, mainly due to the self-diagnosis and anomaly detection features with the integration of the developed rotodynamic model. The tracker was also able to maintain over 95% of its baseline performance with the use of redundancy and intelligent recalibration features under simulated sensor fault situations. Reliability estimates predicted increased time on wing for the system and a large decrease in repetitive manual maintenance actions. Economically, the increase in energy output and decreased O&M costs outweighed marginal increase in system complexity and upfront cost and led to a decrease in the levelized cost of energy (LCOE) and improved sustainability indicators. Table 1 shows the Comparative Performance Metrics of Solar Tracking Systems.

Table 1: Comparative Performance Metrics of Solar Tracking Systems.

Metric	Fixed System	Conventional Tracker	Proposed Adaptive Controller
Average Daily Energy Yield (kWh)	27.4	31.1	36.6
Tracking Error (°)	12.0	6.5	2.0
Response Time (s)	2.8	2.5	0.7
Uptime (%)	94.5	96.8	99.2
Efficiency Under Fault (%)	83.2	88.5	95.1
Maintenance Intervals (days)	30	22	15
Levelized Cost of Energy (LCOE) (₹/kWh)	4.25	4.10	3.80

4.4 Discussion

These results confirm that IAC can improve the performance and operation of the solar tracker systems and that is nearly uniform for different climate conditions and scale of the project. Thanks to the system that can reward from a live data stream and prediction of changes in environment, the system can provide better tracking than static and classic system, even in situation where static and classic systems do not have the information. However, there are still some limitations, for example, the reliance on reliable data connectivity in remote regions, and the complexity of initial algorithm training. Future research should focus on greater integration with high-level energy management systems, greater adoption of explainable AI to improve the transparency of the system processes as well as long-term field studies in more varied geographical areas to determine whether and scale and generalise. Performance comparisons between system types and average daily yield are illustrated in Figure 3.

**Figure 3:** Performance Comparison Graph.

5. Conclusion

In this work, a novel intelligent adaptive control technique was presented to enhance the output of solar tracker systems in terms of performance, reliability, and sustainability. The proposed method, which integrated machine learning, predictive control and fuzzy logic, showed better performance in simulation and field applications. In comparison to conventional and state-of-the-art trackers, the adaptive tracking technique produced larger energy yields, higher precision tracking, and quicker response of the tracker system. Through extensive experiments, fault tolerance against sensors and actuators and graceful actuation have been shown, showing that the approach is applicable in diverse climates and can be deployed in a large scale within PV installations. The system's IoT-enabled data analytics and predictive maintenance features further reduced operational costs and increased long-term reliability, with quantifiable economic and sustainability advantages.

Beyond immediate technical gains, findings of this study demonstrate the transformative capacity of intelligent control in renewable energy applications. The incorporation of advanced algorithms not only optimizes the photovoltaic efficiency, but also opens up the possibilities of self-sufficient, weather-resilient and self-optimizing solar farms. The model is suitable for future features such as smart grid integration, distributed generation and data-driven asset management - all essential needs for the ongoing growth of solar power as an integral component of global decarbonization.

Although some challenges remain (most notably, the development of a competitive communication infrastructure or an additional simplification of the deployment process), these results represent a solid validation of intelligent adaptive control as an enabling technology for the next generation of solar tracking technology. Further work will be towards geographical wider validation, integration with enhanced energy management and grid response platforms and connections with explainable AI to achieve system transparency, trust and regulator acceptance. Furthermore, long-term field studies and financial cost-benefit analysis among different market sectors are necessary, to indirectly support a wider implementation and further development of intelligent solar tracking system.

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